

New Hampshire Department of Energy		For Department use only:			
		REC#			
Class I or II REC Eligibility Application For Sources 100 Kilowatts Or Less					
1. Class I <input type="checkbox"/>	Class II <input checked="" type="checkbox"/>	GIS Facility Code		2. This facility is part of an aggregation.	yes <input checked="" type="checkbox"/> no <input type="checkbox"/>
		<i>GIS contact info is provided below</i>			
3. If yes to #2., the facility is part of the Community Power Coalition of New Hampshire aggregation.					
<i>To qualify as a REC eligible facility, PUC 2505.02 (b) requires the source to provide the following information:</i>					
Contact Information					
	Name	Address		City	State ZIP
Facility Owner					
Phone 1		Phone 2		Email	
Facility Location	<i>(If facility is named)</i>		<i>(if different than owner address)</i>		
Mailing Address	<i>(if different than owner address and/or facility location)</i>				
Application filed by:	<i>(if different than facility owner)</i>				
Business Name					
Contact					
Phone 1		Phone 2		Email	
Facility Operator	<i>(complete only if a separate operator manages the facility)</i>				
Phone 1		Phone 2		Email	
Installer Company					
Installer Contact					
Phone 1		Phone 2		Email	
Electrician					
Phone 1		License #		Email	
Equipment Vendor	<i>(if not provided through the installer)</i>				
Phone 1		Phone 2		Email	
Independent Monitor (IM) Name				<i>To obtain a GIS Facility Code contact Registry Administrator 408.899.3343, gis@apx.com</i>	
IM Company Name					
Equipment Information					
	Manufacturer	Quantity	Model # (if available)	Rated Output/unit	Total Rated Capacity
Panels					(DC)
Inverter(s)					(AC)
GIS/ANSI Approved Meter*			Utility Project ID #	Initial date of operation	<i>(mm/dd/year)</i>
To be completed by the owner. Aggregators may include the owner sign-off via email or letter.					
<input type="checkbox"/> I agree	The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate.				
The project described in this application will meet the metering requirements of Puc 2506 including:					
<input type="checkbox"/> I agree	Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the IM, or a designated representative.				
<input type="checkbox"/> I agree	A revenue quality meter is used to measure the electricity generated.				
<input type="checkbox"/> I agree	The facility owner has certified to the IM that the meter operates according to manufacturing standards.				
<input type="checkbox"/> I agree					

<input type="checkbox"/>	The meter shall be maintained according to the manufacturer's recommendations.
I agree <input type="checkbox"/>	The project is installed and operating in conformance with applicable building codes.
included <input type="checkbox"/>	A copy of the facility's interconnection agreement is attached.
The Undersigned declares under penalty of perjury that the information provided on this application is accurate.	
/ _____ /	
Typed signature required	
Contact recapapplicationgroup@energy.nh.gov or 603-271-3670 with questions and comments.	

***GIS Operating Rule 2.1**

Minimum Meter Accuracy		
Meter Accuracy: Only "revenue grade" (also called "revenue quality") meters tested and certified to ANSI C-12 standards are allowed. Minimum accuracy and other requirements, based on nameplate capacity, are as follows:		
Nameplate Capacity	Minimum Meter Accuracy (all values are +/-)	Other Requirements
Up to 10 kW	2% (ANSI C-12.1-2008)	Electromechanical meters may be used. Refurbished meters, if retested and certified, may be used. Allowable configurations for meters are : <ul style="list-style-type: none"> • Single-phase 120 volt - Form 1S, Class 100 • Single-phase 240 volt - Form 2S, Class 200 • Three-phase 120 - 480 volt - Form 14- 16S, Class 200 Meters used as part of a Data Acquisition System ("DAS") must meet the "Greater than 10 kW and up to 1 MW" nameplate capacity requirements below.
Greater than 10 kW and up to 1 MW	1% (ANSI C12.16 or better)	Only new solid state meters are allowed. Current transformers ("CTs") must conform to the 0.6% (ANSI/IEEE C57.13-2008) accuracy class, or the meter must be tested using the CT and certified to meet the minimum accuracy requirement.